

Issued at Golden, Colorado, September 21, 1995.

J.M. Shafer,
Administrator.

TABLE S.3.—SUMMARY OF ENERGY PLANNING AND MANAGEMENT PROGRAM ALTERNATIVES INCLUDING THE PREFERRED ALTERNATIVE

Program components	No action	Program alternatives											
		PMI extension							PMI limited extension		PMI non-extension		Preferred
		1	2	3	4	5	6	7	8	9	10	11	12
EMP	C&E, G&AC..	IRP	IRP	IRP	IRP with Small Customer Provision.	IRP with Small Customer Provision.	IRP with Small Customer Provision.	IRP	IRP	IRP with Small Customer Provision.	IRP	IRP with Small Customer Provision.	IRP with Small Customer Provision.
Extension Period.	Varies ^a .	15 yrs ^b .	25 yrs ^b .	35 yrs ^b .	15 yrs ^b .	25 yrs ^b .	35 yrs ^b .	25 yrs ^b .	10 yrs ^c .	10 yrs ^c .	Varies ^a .	Varies ^a .	18–20 years.
Percentage Allocation.	Varies ^a .	98%	95%	90%	98%	95%	90%	98%	100% ^e ..	100% ^e ..	Varies ^a .	Varies ^a .	Varies
Resource Pool Adjustment Provisions.	None ^d ... None ^d ...	2% Limited ..	5% 1 adjust.	10% 2 adjust.	2% Limited ..	5% 1 adjust	10% 2 adjust	2% 5 yr notice.	None ^e ... None ^e ...	None ^e ... None	None ^d ... None ^d ...	None ^d ... None ^d ...	Varies ^g .. 5 year notice.
Penalty Provision.	10% Withdrawal.	10% to 30% surcharge, see Figure 2.1 and Table 2.4. Optional 10% power reduction.											

^aTo be determined by project-specific marketing plan.

^bContract extension begins at time of current expiration. Contracts are excluded upon receipt of IRP by Western.

^cContract extensions are executed at the time of IRP approval; extension will provide resource certainty to a customer for 10 years from the date of IRP approval. After 10 years, power marketing will be determined by project-specific marketing plans.

^dUnless provided by project-specific marketing plan.

^eWestern assumes that the percent allocation after the limited extension period will be determined by project-specific marketing plans. For purposes of analysis, this draft EIS assumes a 90% allocation after the expiration of the 10-year extension period.

^fProject-specific extensions of not less than 94% for the Pick-Sloan Missouri Basin Program-Eastern Division and the Loveland Area Projects; percentage to be determined for other projects.

^gTotal resource pool of up to 6% for the Pick-Sloan Missouri Basin Program-Eastern Division and Loveland Area Projects, which includes both an initial pool followed by additional withdrawal opportunities 5 and 10 years into the contract; other projects to be determined.

[FR Doc. 95–25222 Filed 10–11–95; 8:45 am]
BILLING CODE 6450–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–5314–3]

Agency Information Collection Activities up for Renewal

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) listed below is coming up for renewal. Before submitting the renewal package to the Office of Management and Budget (OMB), EPA is soliciting comments on specific aspects of the collection as described below.

DATES: Comments must be submitted on or before December 11, 1995.

ADDRESSES: U.S. EPA, Wetlands Division (4502F), 401 M Street, SW., Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Lori Williams, 202–260–5084, fax 202–260–8000.

SUPPLEMENTARY INFORMATION:

Affected entities: Entities affected by the action are Federally recognized Indian Tribes who are applying to assume the Clean Water Act Section 404 permit program.

Title: Wetlands Indian Regulation; OMB #2040–0140; current ICR expires on February 28, 1996.

Abstract: Indian Tribes are eligible to request assumption of the Clean Water Act (CWA) Section 404 permit program. Tribes must demonstrate that they meet the requirements in Section 518 of CWA as well as the section 404 program specific requirements of 40 CFR part 233. Tribes seeking to assume the section 404 permit program must:

- Be Federally recognized,
- Carry out substantial governmental duties and powers over a Federal Indian reservation,
- Have appropriate authority to regulate reservation waters, and
- Be reasonably expected to be capable of administering the Section 404 program.

Tribes must submit documentation demonstrating that they meet these requirements. When EPA receives a complete assumption request from a Tribe, EPA will solicit comments from the Corps of Engineers, U.S. Fish and Wildlife Service and National Marine Fisheries Service about the adequacy of the Tribe's program. EPA will publish notice of the assumption request and solicit public comment on the request to assume the Federal permitting program. EPA will also hold public hearing(s) on the assumption request. EPA will review the documentation submitted by the Tribe, consider comments received from the public and the Federal review agencies in making its decision.

EPA eliminated unnecessary duplication when revised regulations were published in December 1994. Prior to this regulatory revision, Tribes first had to qualify for "treatment as a State." Only after the Tribe completed the "treatment as a State" determination, could the Tribe apply to assume the Section 404 program. Under the revised regulations, this is all done at the same time with only one submission needed from the Tribe, instead of the previous two separate submissions.

EPA would like to solicit comments to:

(i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(ii) Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information;

(iii) Enhance the quality, utility, and clarity of the information to be collected; and

(iv) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Burden Statement: The existing ICR is for 133 hours. The Tribe is required to submit this information only one time; at the time that the Tribe requests to assume the Federal Section 404 permit program. No person is required to respond to a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are displayed in 40 CFR part 9.

Send comments regarding these matters, or any other aspect of the information collection, including suggestions for reducing the burden, to the address listed above.

Dated: September 29, 1995.

Robert H. Wayland III,
Director.

[FR Doc. 95-25258 Filed 10-11-95; 8:45 am]

BILLING CODE 6560-50-P

FEDERAL RESERVE SYSTEM

First Charter Corporation, et al.; Formations of; Acquisitions by; and Mergers of Bank Holding Companies

The companies listed in this notice have applied for the Board's approval under section 3 of the Bank Holding Company Act (12 U.S.C. 1842) and § 225.14 of the Board's Regulation Y (12 CFR 225.14) to become a bank holding company or to acquire a bank or bank holding company. The factors that are considered in acting on the applications are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

Each application is available for immediate inspection at the Federal Reserve Bank indicated. Once the application has been accepted for processing, it will also be available for inspection at the offices of the Board of Governors. Interested persons may

express their views in writing to the Reserve Bank or to the offices of the Board of Governors. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Unless otherwise noted, comments regarding each of these applications must be received not later than November 3, 1995.

A. Federal Reserve Bank of Richmond (Lloyd W. Bostian, Jr., Senior Vice President) 701 East Byrd Street, Richmond, Virginia 23261:

1. *First Charter Corporation*, Concord, North Carolina; to acquire 100 percent of the voting shares of Bank of Union, Monroe, North Carolina.

B. Federal Reserve Bank of Minneapolis (James M. Lyon, Vice President) 250 Marquette Avenue, Minneapolis, Minnesota 55480:

1. *Norwest Corporation*, Minneapolis, Minnesota; to acquire 100 percent of the voting shares of The Bank of Robstown, National Association, Robstown, Texas, d/b/a/ The Bank of Robstown, Robstown, Texas.

2. *Omega City Holding Company*, LaMoure, North Dakota; to merge with Marion Bank Holding Company, Marion, North Dakota, and thereby indirectly acquire State Bank of Marion, Marion, North Dakota.

C. Federal Reserve Bank of Kansas City (John E. Yorke, Senior Vice President) 925 Grand Avenue, Kansas City, Missouri 64198:

1. *Central Trust Company*, Lander, Wyoming; to merge with Buffalo Investment Corporation, Buffalo Lake, Minnesota, and thereby indirectly acquire CenBank, Buffalo Lake, Minnesota.

Board of Governors of the Federal Reserve System, October 5, 1995.

Jennifer J. Johnson,
Deputy Secretary of the Board.

[FR Doc. 95-25238 Filed 10-11-95; 8:45 am]

BILLING CODE 6210-01-F

UJB Financial Corp., et al.; Acquisitions of Companies Engaged in Permissible Nonbanking Activities

The organizations listed in this notice have applied under § 225.23(a)(2) or (f) of the Board's Regulation Y (12 CFR 225.23(a)(2) or (f)) for the Board's approval under section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and § 225.21(a) of Regulation Y (12 CFR 225.21(a)) to acquire or

control voting securities or assets of a company engaged in a nonbanking activity that is listed in § 225.25 of Regulation Y as closely related to banking and permissible for bank holding companies. Unless otherwise noted, such activities will be conducted throughout the United States.

Each application is available for immediate inspection at the Federal Reserve Bank indicated. Once the application has been accepted for processing, it will also be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interests, or unsound banking practices." Any request for a hearing on this question must be accompanied by a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of the proposal.

Unless otherwise noted, comments regarding each of these applications must be received at the Reserve Bank indicated for the application or the offices of the Board of Governors not later than October 25, 1995.

A. Federal Reserve Bank of New York (William L. Rutledge, Senior Vice President) 33 Liberty Street, New York, New York 10045:

1. *UJB Financial Corp.*, Princeton, New Jersey; to acquire a new, unnamed subsidiary, and thereby engage in providing data-processing services to consumers and other financial institutions through ATMs to be acquired from Berkeley Federal Bank & Trust FSB, Palisades Park, New Jersey, pursuant to § 225.25(b)(7) of the Board's Regulation Y.

B. Federal Reserve Bank of Atlanta (Zane R. Kelley, Vice President) 104 Marietta Street, N.W., Atlanta, Georgia 30303:

1. *Barnett Banks, Inc., and Barnett Merger Corporation*, both of Jacksonville, Florida; to acquire First Financial Bancshares of Polk County, Inc., Lake Wales, Florida, and thereby engage in the operation of a savings association, pursuant to § 225.25(b)(9) of the Board's Regulation Y.